
Supplementary information to the Periodic Indicative Notice

1. Name and address of the Awarding Entity (Purchaser / Employer)

Polskie LNG S.A., ul. Ku Morzu 1, 72-602 Świnoujście.

www.polskielng.pl

2. Determination of the contract award procedure

The procurement procedure will be conducted pursuant to the Act of 29 January 2004 - Public Procurement Law (Journal of Laws of 2108, item 1986 as amended). The proceedings will be conducted under **Negotiated Procedure with Prior Publication**.

3. Name of the contract and the reference number

„Design and construction of the facilities and systems for the expansion of the liquefied natural gas regasification terminal in Świnoujście together with handover to operations”

4. Subject matter of the contract

The contract involves the expansion of the liquefied natural gas regasification terminal in Świnoujście covering the following three project components: SCV Project, LNG to Rail Project and LNG Tank Project under the EPC formula.

The scope of the Contractor's accountability includes the design of all facilities and installations (development of Building Designs and Detailed Engineering Designs) along with obtaining construction permits; setting up the construction site / construction facilities; procurement and delivery of equipment and materials; performance of construction and installation works; integration of the designed facilities / installations with the existing infrastructure, process and control systems and safety systems; development and submission of as-built documentation to the Awarding Entity; commissioning with handover to use; obtaining the operational permit, training the operating personnel; delivery of spare parts (for 2 years) and guarantee service for warranty period.

5. Contract scope

The contract includes:

1. Design - based on the project documentation provided by the Awarding Entity (including FEED and building design for the SCV Project and pre-FEED for the remaining scope of works) and obtaining construction permits (for the necessary scope of works), procurement and delivery of all materials and equipment required for the project and performance of construction and assembly works, installation works and integration of the new facilities with the existing infrastructure, process systems, control and instrumentation systems, commissioning and handover to operations (together with obtaining the use permit) of the facilities and systems within the expansion project of the LNG Terminal in Świnoujście, consisting of the following project components:
 - 1.1. A complete one new Full Containment LNG Storage Tank with a gross capacity of 180,000 m³ together with necessary equipment (including submersible LP pumps for pumping LNG from the tank and piping and other installations enabling the operation of the new tank and its integration with two existing FCT tanks with a (gross) capacity of 160,000 m³ each.
 - 1.2. Expansion of the existing liquefied natural gas regasification plant operating on the basis of the existing system of five SCV exchangers with net capacity of 164,000 Nm³/h each (operating in 4 + 1 configuration) with two additional complete SCV heat exchanger units (Submerged Combustion Vaporisers) with maximum net capacity of approx. 328,000 Nm³/h (2x164000 Nm³/h) i.e. the natural gas export volume to the gas transmission network set off against the exchanger's consumption, as well as two complete LP pump units (one in each of the existing tanks), two complete HP pump units and one complete gas metering train for natural gas exported to the network with 328,000 Nm³/h capacity including necessary connections.
 - 1.3. A complete railway siding (3-lane with switches and approach track) with necessary equipment to operate the LNG loading platform for rail tankers and ISO-containers consisting of: 12 LNG loading stations, a metering system (including a dynamic railway scale) along with a system enabling the control of railway traffic on the siding and on the approach track with daily capacity up to 1700 tons of LNG.

- 1.4. A complete supplementary internal piping system to accommodate for the maximum terminal capacity of approximately 984000 Nm³/h of natural gas exported to the transmission network, and supplying the third new tank and railway loading platform.
- 1.5. All new systems necessary for safeguarding, supervision and control of the process (including emergency shutdown system and fire and gas detection system), ensuring process operation and control, and two-way data transmission between the Terminal and new facilities connected and integrated with the existing systems at the Terminal (DCS, ESD, F&G).
- 1.6. Supplementary installation for new facilities allowing to discharge natural gas into the vent / flare system when required.
- 1.7. Necessary expansion of the gas reduction and metering station for the plant's own needs.
- 1.8. Necessary development of fiscal metering systems for custody transfer of natural gas exported to the transmission system.
- 1.9. Necessary auxiliary infrastructure and buildings with complete equipment.
- 1.10. Supplementary internal power supply system (including switchboards and transformers) for the Terminal to accommodate for the expanded facilities.
- 1.11. Necessary additional units of the emergency power supply system.
- 1.12. All necessary electrical, compressed air, water supply, sewage, heating, cooling and air conditioning, and telecommunications installations (including connection to external operators' networks, if necessary, and with radio communication systems), data transmission.
- 1.13. All necessary safety systems, including fire protection, security, telephone installation, monitoring, CCTV, including environmental monitoring to the extent necessary to accommodate for the expanded facilities.
- 1.14. Supplementary fire pump system along with water tank (if necessary) and a fire water network.
- 1.15. All other installations not listed above (including auxiliary utilities installations), devices and facilities necessary for the proper and safe operation of the terminal after the expansion.

2. Analysis of technical documentation (including FEED for SCV Project and pre-FEED for other Projects and documentation of geological surveys) provided by the Awarding Entity.
3. Development of the Building Design and arranging with the Awarding Entity the necessary scope of works and obtaining a construction permit (the Awarding Entity has a Building Design and a valid construction permit for the SCV Project; the scope of the Contractor's work will include the development of an Transferable Building Design and obtaining a transferable building permit - if necessary).
4. Setting up the construction site (including construction facilities) along with utilities necessary for the construction site and facilities. The contractor will be responsible for the comprehensive organization of the construction work (and construction facilities), considering the requirements of the operational Terminal (remaining in service throughout) which is classified as an establishment of a major-accident hazard in accordance with applicable domestic regulations (implementing the SEVESO III Directive into Polish legislation).
5. Training the Awarding Entity's staff in servicing and operation of the subject of the Order
6. Delivery of spare parts and warranty service during the period of warranty for defects
7. A detailed description of the subject of the order will be included in the Terms of reference (ToR).

6. Conditions for participation and documents which confirm the fulfilment of such conditions

For the award of the contract may apply the Bidders who meet the following **eligibility criteria (EC)**:

- EC 1) Bidders who have not been excluded from the procurement proceedings** under Article 24 sec. 1(12)-(23) and Article 24 sec. 5 (1)-(8) of the Public Procurement Law. The list of optional conditions for participation in the procurement procedure will be provided by the Awarding Entity at a later stage of the procedure.
- EC 2) Bidders who confirm their good financial standing sufficient for the performance of the contract** and confirm their financial capacity or creditworthiness amounting to min. PLN 250 000 000 and the average annual revenue (in financial year) exceeding PLN 500 000 000 in the previous three years.

EC 3) Bidders who hold civil liability insurance in the scope of their activity amounting to min. PLN 250,000,000.

EC 4) Bidders who demonstrate the technical capability to perform the contract and who delivered as the EPC Contractor within the past 15 years, and should the period of business activity be shorter - in that period:

- 1) one contract consisting in the construction of the LNG regasification terminal or expansion of the LNG regasification terminal under EPC contract formula comprising design, delivery, performance of construction works, assembly and start-up with commissioning, with the scope of works including as a minimum:
 - a) construction or expansion of a regasification plant with a SCV unit (Submerged Combustion Vaporizer) or ORV unit (Open Rack Vaporizers) with regasification capacity of at least 300,000 Nm³/h of natural gas exported to the transmission network, and
 - b) construction of at least one steel LNG storage tank with an external (tight) FCT (full containment tank) shell with minimum capacity of 100,000 m³.

or

- 2) one contract consisting in the construction of the LNG regasification terminal or expansion of the LNG regasification terminal under EPC contract formula comprising design, delivery, performance of construction works, assembly and start-up with commissioning, with the scope of works including at least one steel LNG storage tank with an external (tight) FCT (full containment tank) shell with minimum capacity of 140,000 m³.

EC 5) Bidders who demonstrate the technical capability to perform the contract and who delivered as the EPC Contractor within the past 10 years, and should the period of business activity be shorter - **in that period**:

- 1) Two construction projects with the net value of at least PLN 150,000,000 each, consisting in the expansion of the existing and operating oil & gas, petrochemical or chemical facility, in which the EPC Contractor's scope of work included the construction, commissioning and handover to operations of newly built facilities and systems. The industrial facility shall be operated in accordance with the requirements laid down in the Directive 2012/18/EU of the European Parliament and of the Council, and Council Directive 96/82/EC on the control of major-accident hazards involving dangerous substances. The delivery of technical equipment together with

installation, assembly, integration of control systems and commissioning must have accounted for at least 50% of the overall value of the entire scope of the construction works referred to above,

and

- 2) one task within the installations described in EC 4 or EC 5 1) for which the assessment of compliance with applicable EU directives has been performed.

EC 6) Bidders having the implemented management system in accordance with ISO 9001, ISO 14001 and ISO 45000 or equivalent.

7. List of declarations or documents confirming the fulfilment of the conditions for participation in the proceedings and absence of grounds for exclusion (only regarding business aspects)

To confirm the fulfilment of the conditions for participation in the proceedings and the absence of grounds for exclusion, the Bidder shall submit the documents required in accordance with the Public Procurement Law. Additionally, in order to confirm the fulfilment of the conditions specified in EC 4 and EC 5, the Bidder shall submit a list of completed contracts together with documents evidencing that those contracts have been duly performed.

The documents referred to above include but are not limited to:

- credentials or other documents issued by the entity for whom the services or works were performed,
- the Bidder's representation, if the Bidder is not able to provide such documents for a justified reason of objective nature.
- a copy of the declaration of conformity issued by the Bidder for the completed scope of the project to demonstrate the conformity assessment procedure performed in accordance with the applicable EU directives.

The information provided by the Bidders in the Reference list of the delivered projects will be used to prepare a "short list" of Bidders based on the selection criteria.

8. Invitation to bid

The Awarding Entity will evaluate the Bidders against the eligibility criteria (EC) according to a binary scale Y/N on the basis of the submitted requests to participate in the procedure.

To participate in the proceedings, the Bidders shall meet all the eligibility criteria stipulated below.

A summary of the eligibility criteria (EC) is presented in the table below.

Table 2. Eligibility criteria (EC)

no.	Name of the criterion	Grading
EC 1	The Bidder is not excluded pursuant to the PPL	1/0 (Y/N)
EC 2	The Bidder has the financial and economic capacity to perform the contract	1/0 (Y/N)
EC 3	The Bidder holds civil liability insurance	1/0 (Y/N)
EC 4	The Bidder has the technical capacity and experience in the scope described in EC 4) above	1/0 (Y/N)
EC 5	The Bidder has the technical capacity and experience in the scope described in EC 5) above	1/0 (Y/N)
EC 6	The Bidder has a management system implemented in compliance with ISO 9001, ISO 14001 and ISO 45000 or equivalent	1/0 (Y/N)
EVALUATION		1/0 (fulfilled / not fulfilled)

9. Application evaluation criteria

If the number of Bidders meeting the conditions for participation in the procedure is greater than 5, the Awarding Entity will forward invitations to submit preliminary offers to the "short-listed" Bidders selected on the basis of the ranking which will be created on the basis of the following three **Selection Criteria ("SC")**:

- SC 1) Number of delivered projects that meet the conditions specified in Section 6, EC 4) 1) -**
 The Awarding Entity will award 2 points for each project fulfilling the condition described in Section 6, EC 4) 1) completed over the past 10 years. The Bidder may submit up to 5 projects for evaluation.

SC 2) Number of delivered projects that meet the conditions specified in Section 6, EC 4) 1) –

The Awarding Entity will award 1 point for each project fulfilling the condition described in Section 6, EC 4) 1) completed within the period of the past 10 -15 years. The Bidder may submit up to 5 projects for evaluation.

SC 3) Number of delivered projects that meet the conditions specified in Section 6, EC 4) 2) –

The Awarding Entity will award 1 point for each project fulfilling the condition described in Section 6, EC 4) 2) completed over the past 15 years. The Bidder may submit up to 5 projects for evaluation.

The projects required to demonstrate the compliance with the conditions for participation in the proceedings will not be taken into account in the process of evaluation of applications based on the selection criteria.

Each application will be evaluated according to the above criteria according to the following formula:

$$P_s = P_{SC1) + P_{SC2) + P_{SC3)}$$

where:

- P_s – total score,
- $P_{SC 1)}$ – number of points scored in CS 1),
- $P_{SC 2)}$ – number of points scored in CS 2),
- $P_{SC 3)}$ – number of points scored in CS 3),

Each application will be scored according to the total number of points awarded against the criteria listed above. The maximum score in the evaluation procedure is **20 points**. The higher the number of points awarded in the evaluation, the higher the Bidder's position in the ranking.

The Bidders who were ranked in the top 5 positions will be short-listed and further invited to submit preliminary offers. In the event of a draw on the fifth position (i.e. two (or more) bidders scoring the same number of points), the Bidder eventually ranked on the 5th position will be the one who scored higher in criterion SC 1. In the event that the two or more Bidders are awarded the same number of points in criterion SC 1, the final ranking will be established pursuant to the score obtained in criterion SC 2. If it is still impossible to establish the Bidder in the 5th position, the Awarding Entity will short-list the Bidders qualified on the fifth position with equal score in criteria SC 1 and SC 2.

The bidders who will not be invited to submit preliminary offers shall be considered excluded from the procurement procedure.

If the number of Bidders meeting the eligibility criteria is up to 5, the Awarding Entity will not evaluate the applications based on the selection criteria (i.e. will not score the tasks referred to by the bidders and will not draw up any ranking), but all bidders meeting the conditions for participation in the procedure (meeting the eligibility criteria) will be short-listed.

A summary of the selection criteria (SC) is presented in the table below.

Table 3. Selection Criteria (SC)

No.	Selection Criteria	Score	Maximum possible score
1	SC 1	2 points for each completed project	10
2	SC 2	1 point for each completed project	5
3	SC 3	1 point for each completed project	5
		TOTAL	20

10. Criteria for the evaluation of offers and their relevance (information for the purpose of the contract notice)

Due to the complexity of the contract, the relevance of the offer evaluation criteria ("EvC") cannot be determined at this stage of the procedure; therefore, the assumed order of importance of the evaluation criteria (from the most important to the least important) is as follows:

EvC 1) Total gross price in PLN – 1

EvC 2) Guarantee terms and conditions – 2

EvC 3) Key Milestone Delivery Deadlines – 3

EvC 4) Liquidated Damages Amount – 3

The Awarding Entity will select the best offer on the basis of the offer evaluation criteria specified in the Contract Terms of Reference.

